

ESP and Fabric Filter Technology for Dedusting - Comparison and Optimization -

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Kolkata, Raipur, Hyderabad - November 2016



Criteria and background for selection of dedusting equipment for power stations



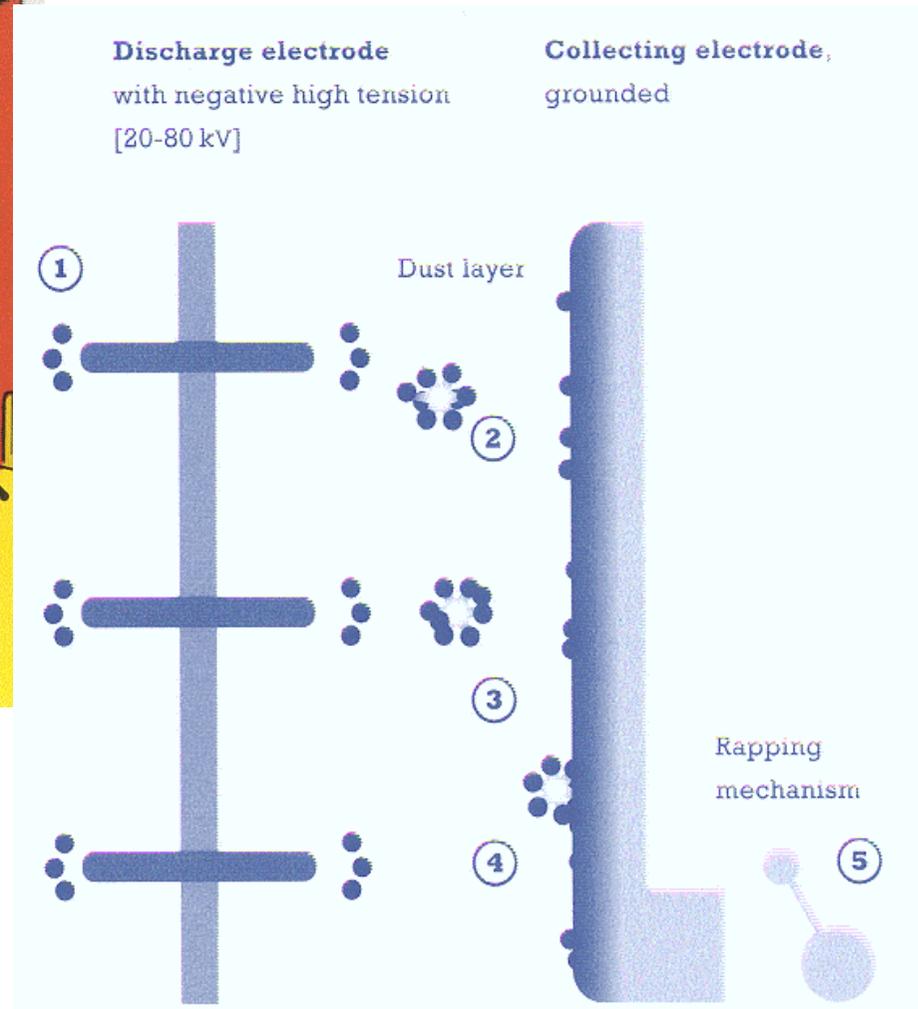
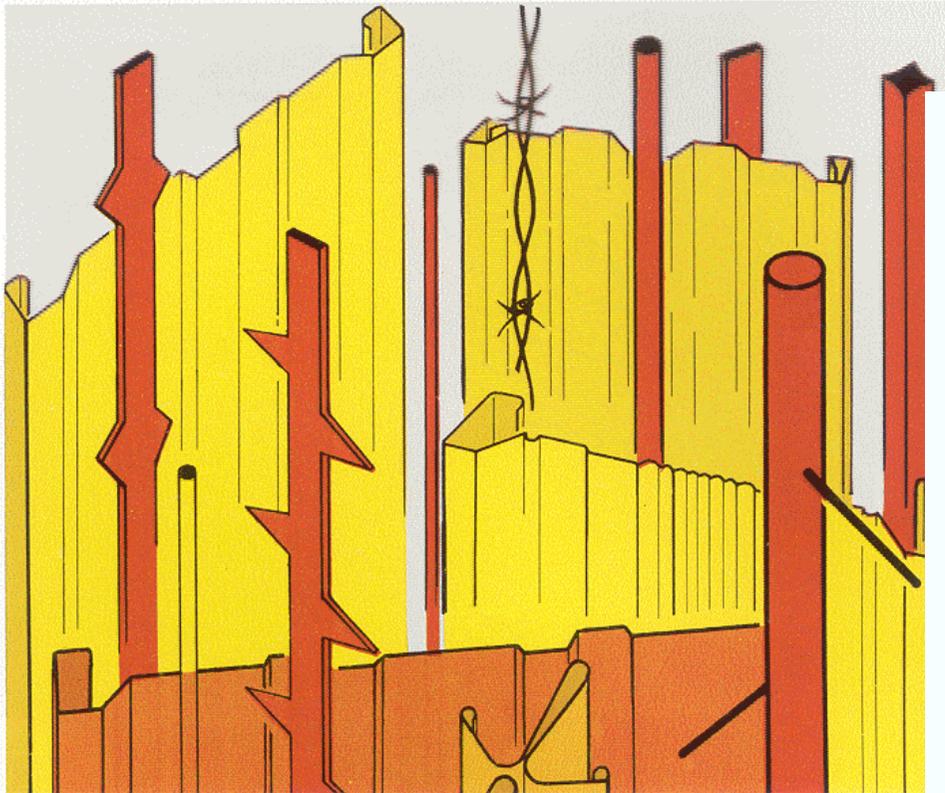
What could be the background for improvements?

- New coal qualities
- More stringent environmental standards
- Changed economic criteria

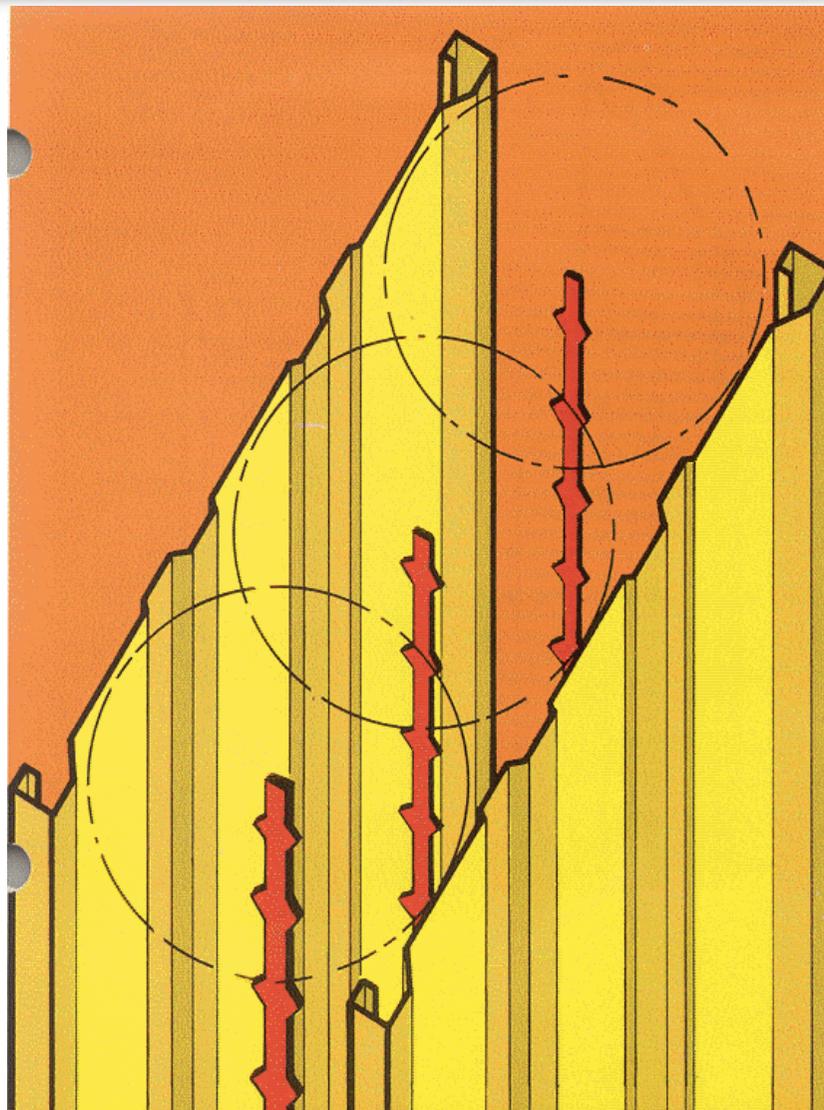
What has to be observed?

- ⇒ Investment
- ⇒ Operating costs
- ⇒ Maintainability

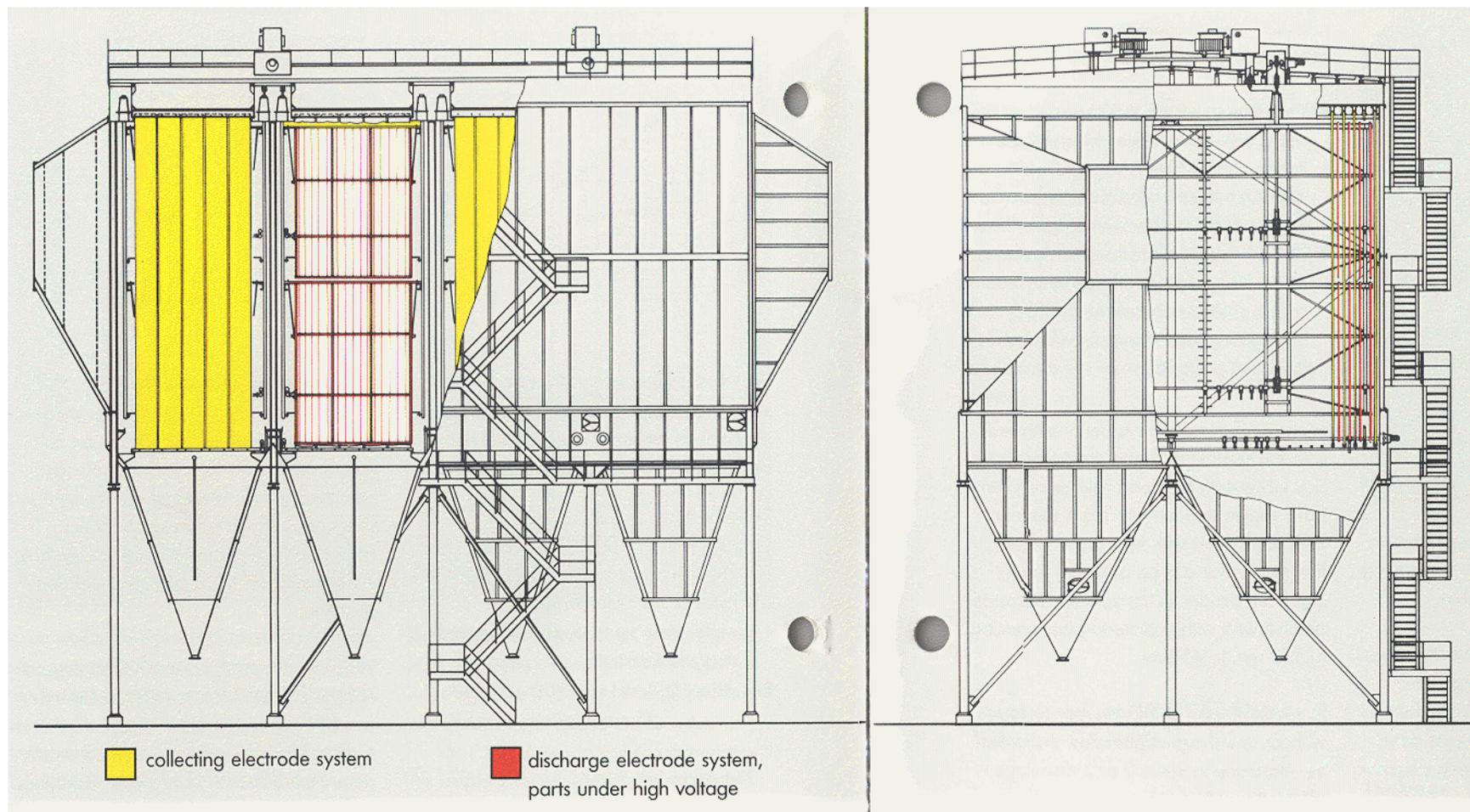
The Principle of Electrostatic Precipitation



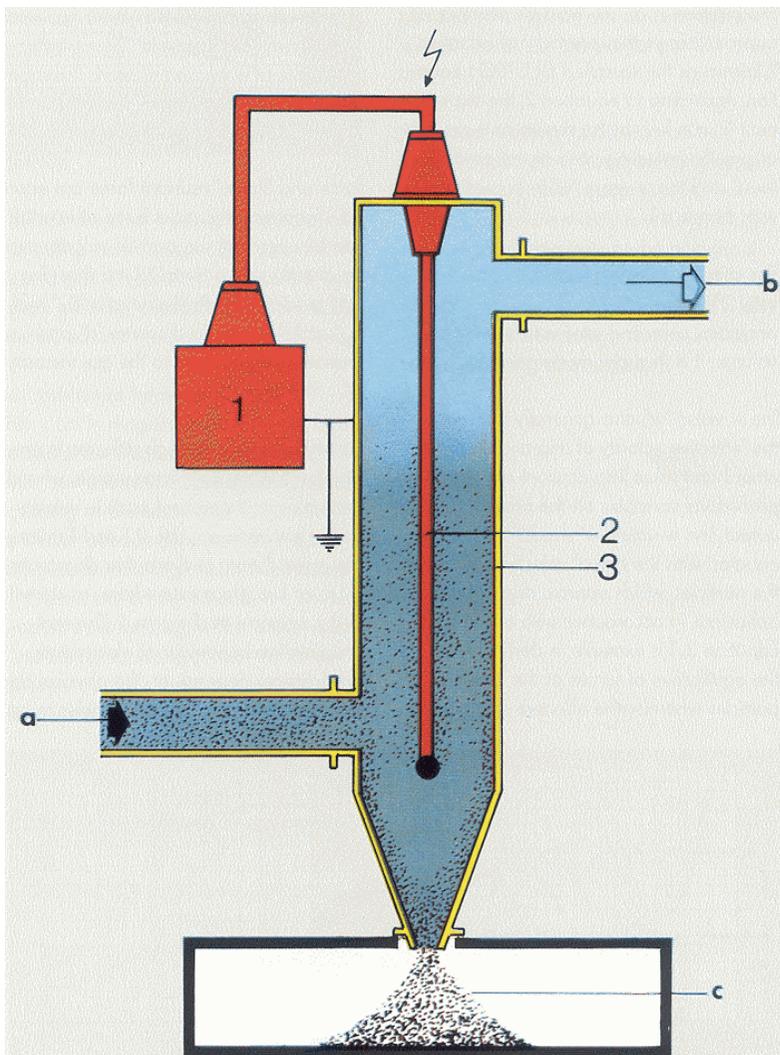
Saw-Edge-Shaped-Discharge-Electrode between Collecting Electrode



Example for Electrostatic Precipitator

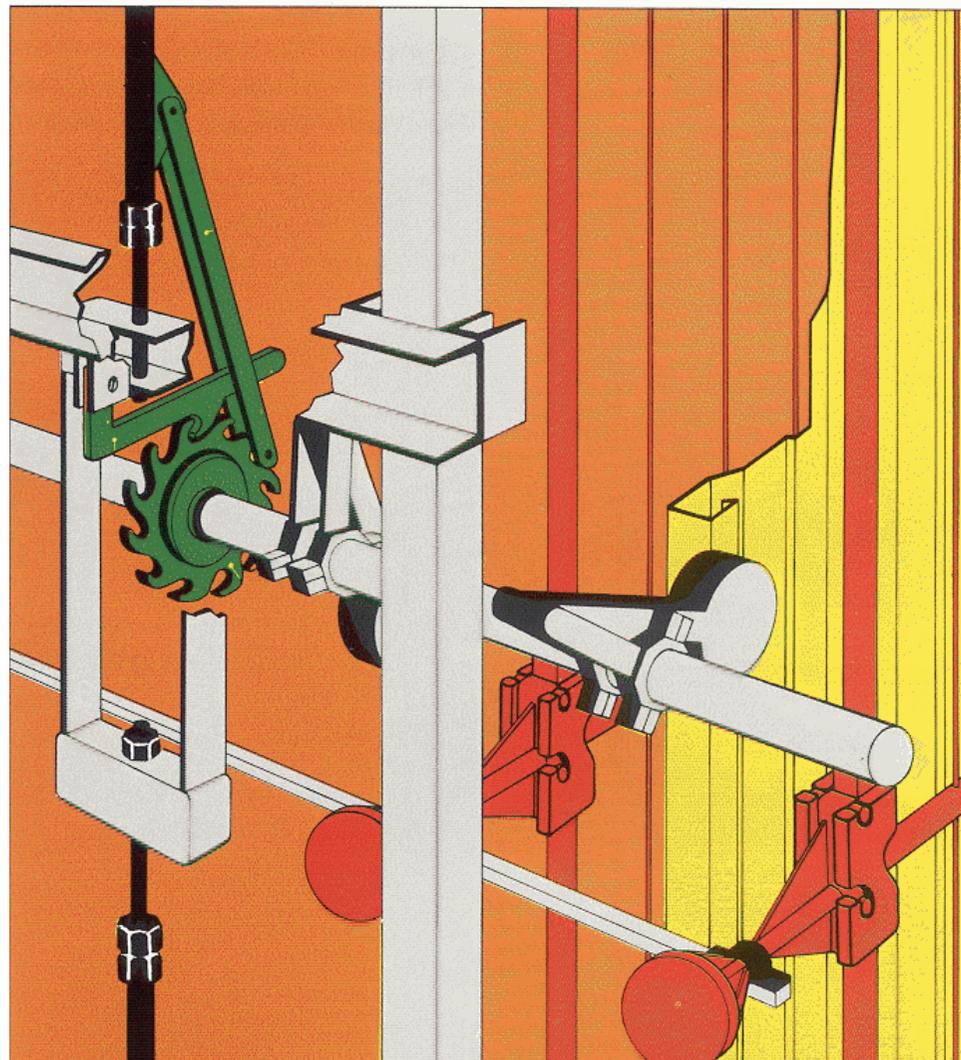


Functional principle electrostatic precipitation



- 1 High Voltage Generator**
- 2 Discharge Electrode**
- 3 Collecting Electrode**
- a Raw Gas**
- b Clean Gas**
- c Precipitated Particulates**

Discharge Electrode Rapping



DEUTSCH-Equation

Influence of different parameters on w-value

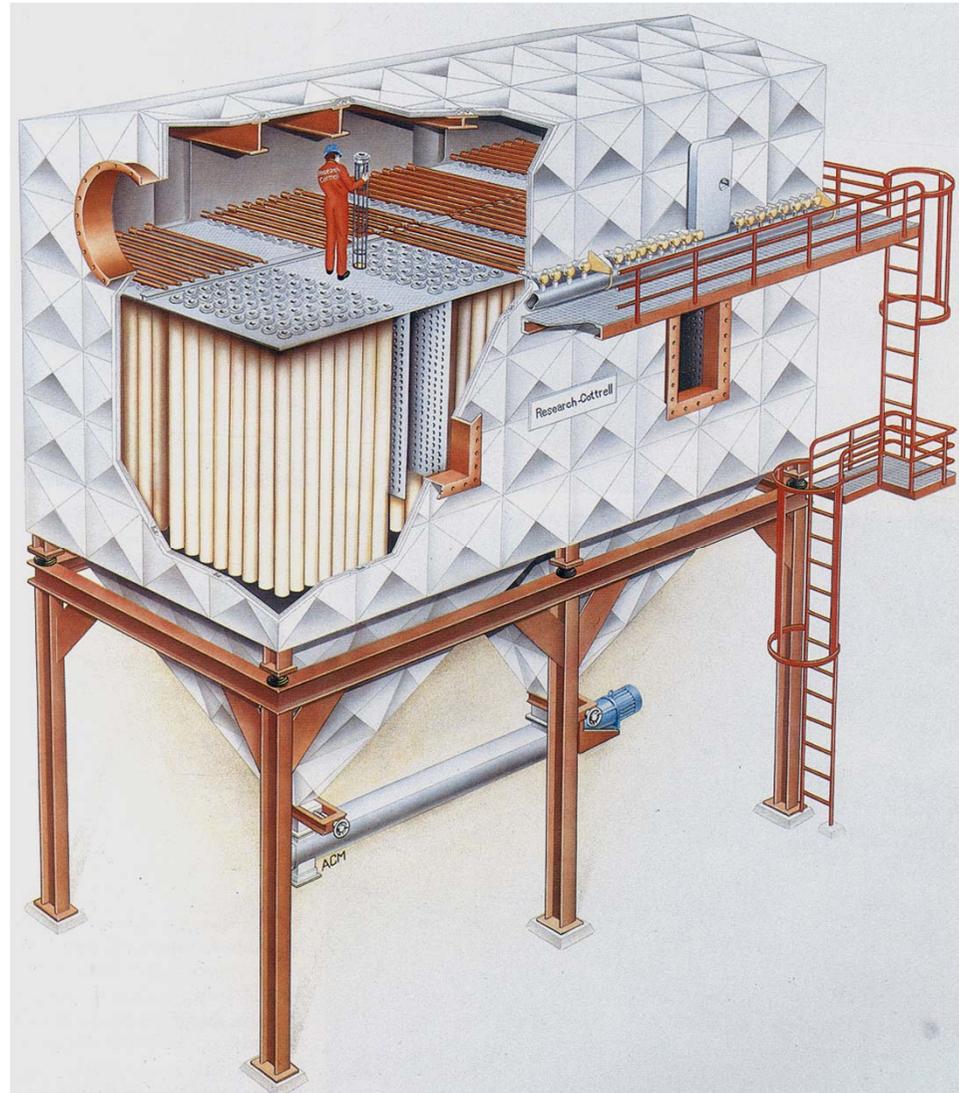
$$\varepsilon = \left(1 - e^{-\frac{wxf}{100}} \right) \times 100 [\%]$$

$$f = F / V \left[\frac{m^2}{\frac{m^3}{s}} \right]$$

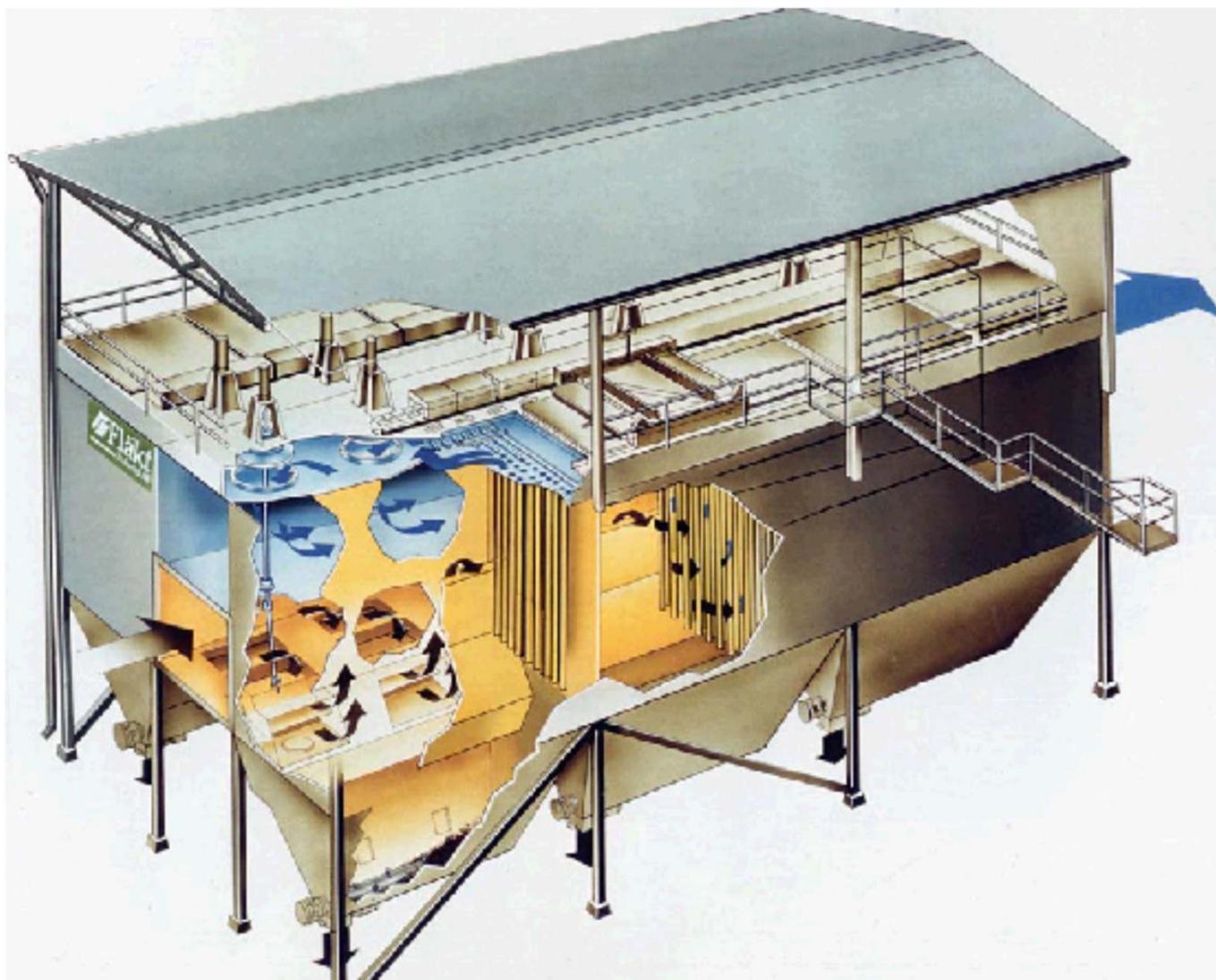
$$w [cm / s]$$

➤ Fuel	S	+
	Volatiles	+
	water	+
➤ Combustion temperature	high	-
➤ ash	Na2O	+
	Fe2O3	+
	K2O	+
	V2O	+
	SiO2	-
	CaO	-
	Al2O3	-
	MgO	-
➤ unburnt carbon	1-10%	+
➤ number of zones	high	+
➤ separation efficiency	high	-
➤ electrode height	high	-
➤ plate spacing	high	+

Fabric Filter in Comparison

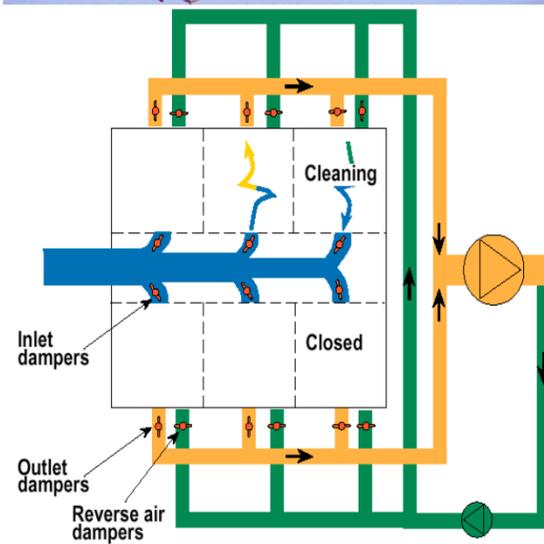
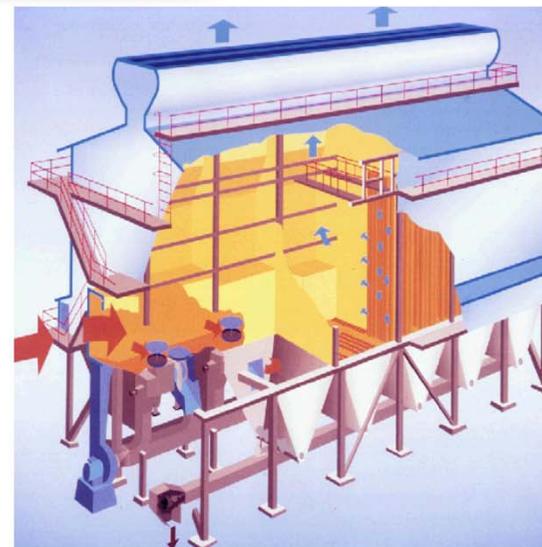
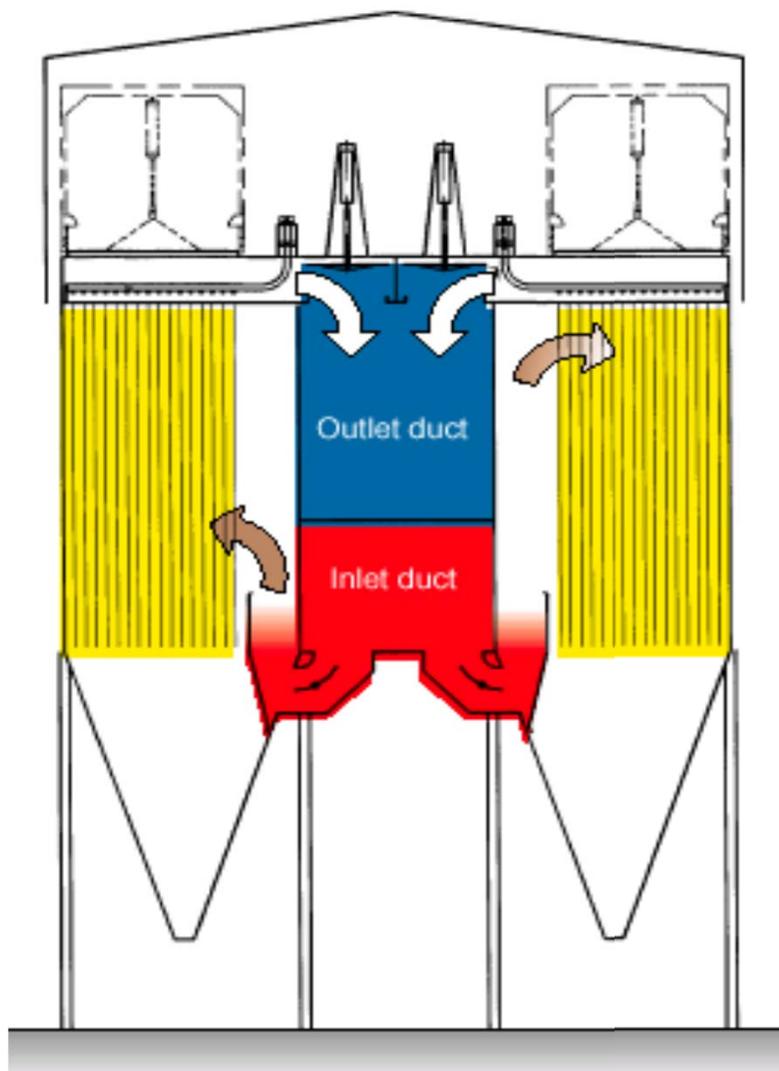


Fabric Filter House



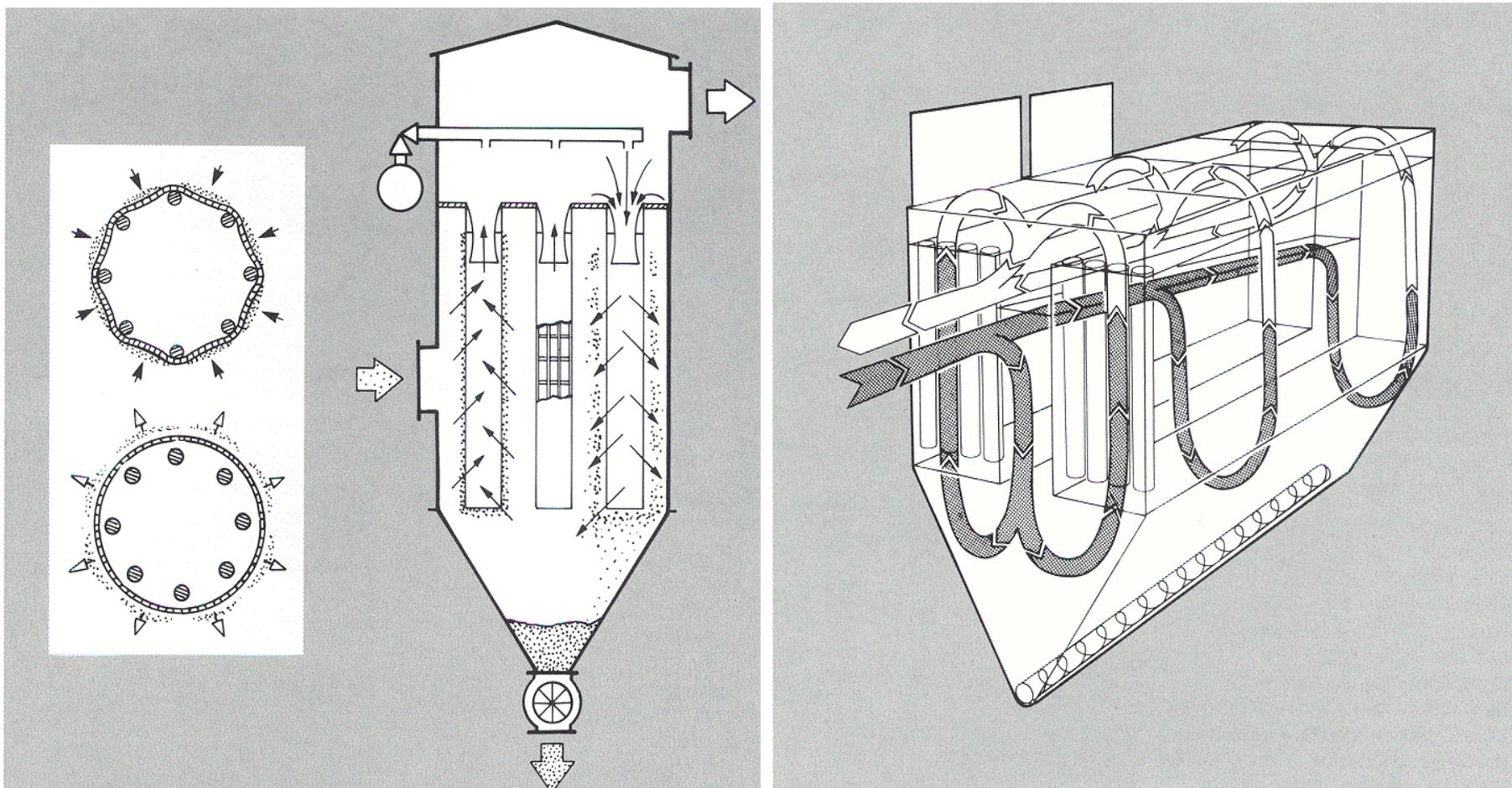
Source: Alstom

Details of Fabric Filter

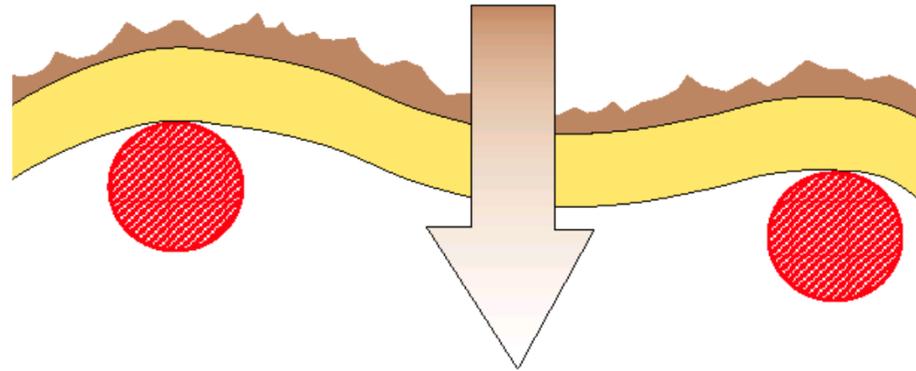


Source: Alstom

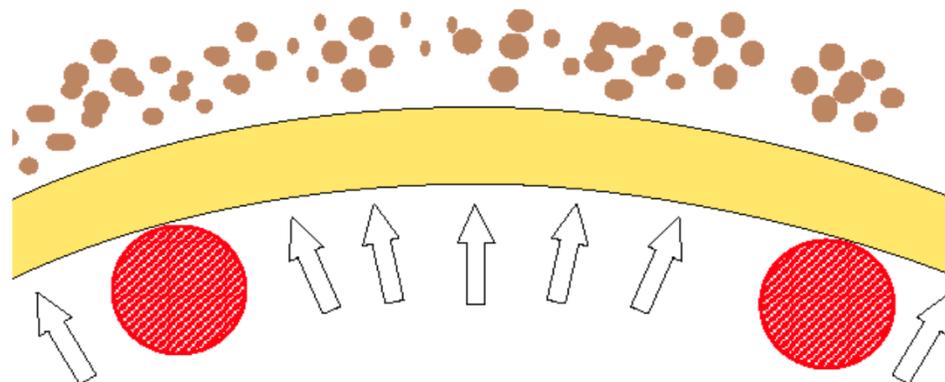
Principle Function of a Fabric Filter



Bag cleaning



Bag Cleaning



Filter Media

Fibre	PP	PES	PAC	PPS	APA	PI	PTFE	GLS
Polymer Common trade name	Poly- propy- lene	Poly- ester	Dolanit Ricem	Ryton Procon Toray	Nomex	P84	Teflon	Fibre- glass
Temperature °C								
continuous	90	135	125	180	200	240	230	240
peak	95	150	130	210	220	260	260	280
Resistance								
Acid	5	3	4	4	2	3	5	4
Alkali	5	2	3	4	4	3	5	3
Hydrolysis (H ₂ O)	5	1	4 - 5	5	2	2	5	5
Oxidation (O ₂)	3	5	3	3	3 - 4	-	5	5
Abrasion	5	5	3 - 4	3 - 4	5	4	3	1
Price rel. to PES	1	1	1.3	4.5	5	6	15	2-3

1 = Bad, 2 = Mediocre, 3 = Generally good, 4 = Good, 5 = Excellent

Source: Alstom

Comparison of Fabric Filter / ESP

Parameter	Fabric Filter (Pulse Jet Type)	ESP (Horizontal Flow Type)
Gasflow	No limitation	No limitation
Flue Gas Temperature	Critical for bag material; bag clogging may occur, if close to dewpoint	< 450 °C Critical if close to dewpoint because of corrosion
Dust concentration	No limitation; precautions to be made if dust is abrasive	No limitation; precollecting and gas distribution devices easy to combine
Dust resistivity	No influence	Most critical parameter for ESP-sizing

Comparison of Fabric Filter / ESP

Parameter	Fabric Filter (Pulse Jet Type)	ESP (Horizontal Flow Type)
Particle Size Distribution	Sensitive for very fine particles because of possible bag penetration, then surface treatment required	Sensitive because of increasing resistivity, particle cohesion and re-entrainment, Corona suppression with submicron particles
H ₂ O-dewpoint	Sensitive for specific fabrics (not PPS)	Positive influence if dewpoint is high (Conditioning effect)
Acid Dewpoint	Sensitive for specific fabrics; Critical if close to dewpoint because of bag blockage	Positive influence because of conditioning effect Critical if close to dewpoint because of corrosion

Parameter	Fabric Filter (Pulse Jet Type)	ESP (Horizontal Flow Type)
Specific Collection Area (SCA)	60 - 72 m ² /(m ³ /s); depending mostly on inlet dust concentration and max. pressure drop	60 - 150 m ² /(m ³ /s) at 400 mm spacing; depending on efficiency required and coal type (ash resistivity)
Specific Active Volume	appox. 6 m ² /m ³ based on bags with 150 mm diameter	approx. 5 m ² /m ³ based on 400mm spacing

Comparison of Fabric Filter / ESP

Parameter	Fabric Filter (Pulse Jet Type)	ESP (Horizontal Flow Type)
Reqd. Base Area	approx. 43 m ² /m ² (7 m bags) approx. 65 m ² /m ² (8 m bags)	approx. 80 m ² /m ² (16 m active CE height)
Clean Gas Dust	<< 20 mg/m ³	Typical <= 20 - 50 mg/m ³
Total Pressure Drop	<= 15 - 20 mbar	<= 3 mbar
Spec. Power Consumption	1,5 - 3,0 kW/(m ³ /s) (incl. ID-fan)	0,2 - 1,5 kW/(m ³ /s) depending on specific ash properties (resistivity)
Life Time of Internals	5 years for bags 15 years for cages	15 - 20 years

Comparison of Fabric Filter / ESP

	Fabric Filter	ESP
seperation efficiency	higher	high
dependency on coal quality	low	high
(see also seperation efficiency of ESP)		
dangers	risc of fire at high fluegas temp. and high unburnt carbon content	electricity
maintanance	online	offline
additional rections	yes in dust layer	no
wet flu gases	fouling	corrosion

Example for economic comparison of Fabric Filter / ESP



1. Capital Cost
no big difference

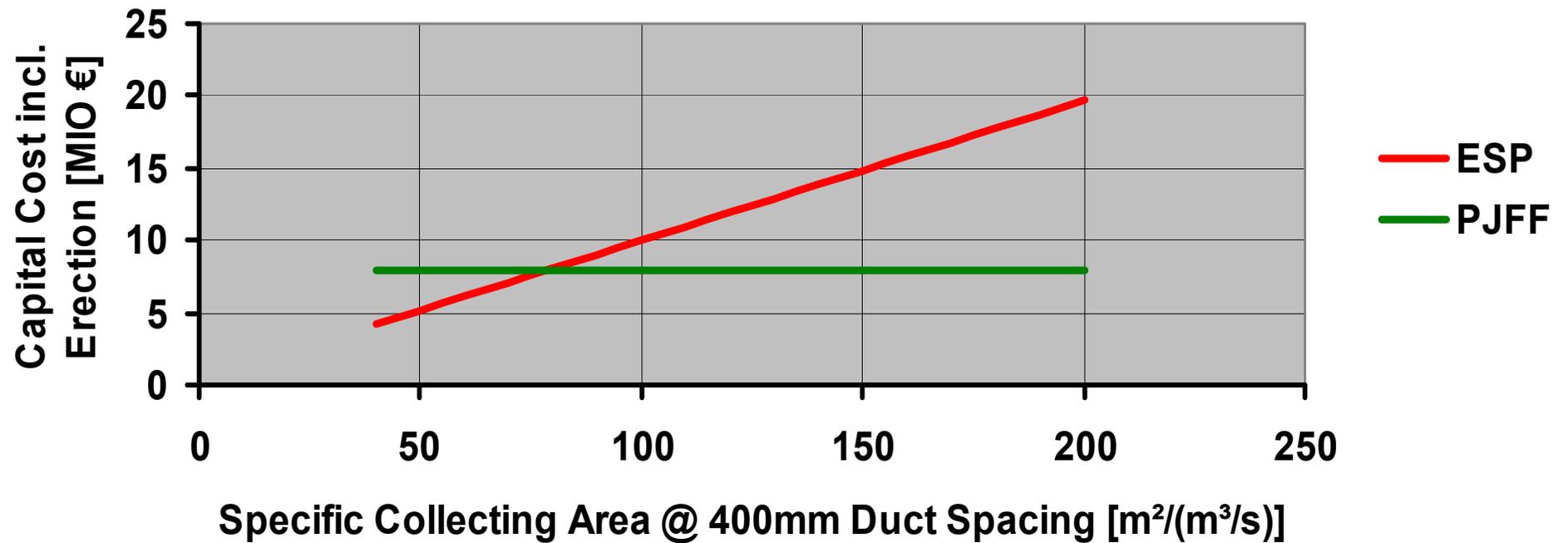
Example 350 MW unit
4000 operation hours a year
volume 40x40x20 m

2. Operating Costs

		<u>ESP</u>	<u>Fabric Filter</u>
pressure loss	mbar	2,2	16
equivalent electricity consumption	kW	130	960
electricity consumption	kW	650	80
total consumption	kW	780	1040
difference in consumption	kW	-	260
maintenance	%/a	1	6 +)
difference maintenance	%/a	-	5

+) change of filterbags every 3-4 years
capital cost of bags 15-20 % of total investment

Capital Cost of Pulse Jet Fabric Filters vs. ESP



Comparison of Fabric Filter / ESP Electrostatic Precipitator



Pro

- 1 Low pressure drop
($< 2,5$ mbar)
- 2 Low maintenance effort
- 3 High lifetime expectancy ($>15-20$ years)
without any major overhaul
- 4 Insensitive against boiler tube leakage
- 5 Low total energy consumption
and operation cost
- 6 Low maintenance time required
- 7 High reliability

Contra

- 1 Dependence of collection efficiency
and ESP-size on changing fly ash
properties
- 2 Relatively big installation volume
- 3 Relatively high investment cost
- 4 Low DeSO_x -effect behind FSI- or
Spray Dryer installations

Comparison of Fabric Filter / ESP

Fabric Filters



Pro

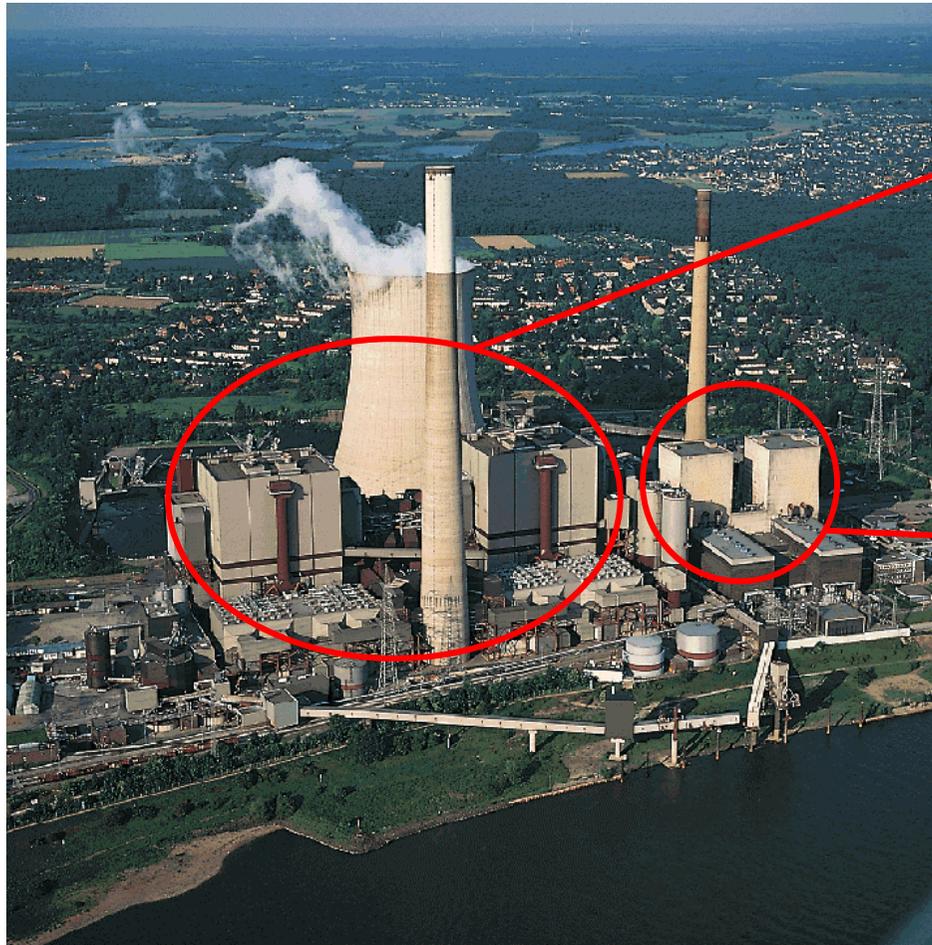
- 1 Clean gas dust content independent from boiler load and ash type (less than 30 mg/Nm³)
- 2 Clean gas dust content less than 10 mg/m³ without problems
- 3 Safe and simple sizing procedure
- 4 DeSO_x-effect in ash layer on filter bag behind FSI- or Spray Dryer installations
- 5 Relatively low investment cost

Contra

- 1 High pressure drop (15 - 20 mbar)
- 2 Limited lifetime of filter bags dependent on bag material
- 3 Low emergency operation temperature
- 4 Sensitive to flue gas temperature lower than dew point
- 5 Sensitive to boiler tube leakage
- 6 Maintenance time needed for changing of filter bags (approx. 1.000 hrs per FF every 5 years)
- 7 Pre-coating needed for commissioning

CFD Modelling for ESP Optimisation

Power Plant Voerde



Unit Voerde A/B

Net capacity: **2 x 760 MW**

Fuel: **Hard coal**

Unit West I/II

Net capacity: **2 x 350 MW**

Fuel: **Hard coal**

Reasons for Retrofit Project – Project aims

- Improvement of environmental norms
 - FGD retrofit: SO₂ clean gas concentration 400 → 200 mg/m³ (STP) dry
 - ESP optimization: fly ash concentration 50 → 20 mg/m³ (STP) dry
- Boiler load increase 2 x 710 MW_{gross} → 2 x 760 MW_{gross} (+ 2 x 50 MW_{gross})
→ (Utilization of max. possible rated thermal input)
- Increase of efficiency
- Improvement of profitability
- Reduction of maintenance costs
- Improvement of competitiveness



CFD Modelling for ESP Optimisation

New FGD without Bypass

**Boiler/
Turbine:** Utilization of
existing
reserve capacity

DeNOx: Utilization of
existing
reserve capacity

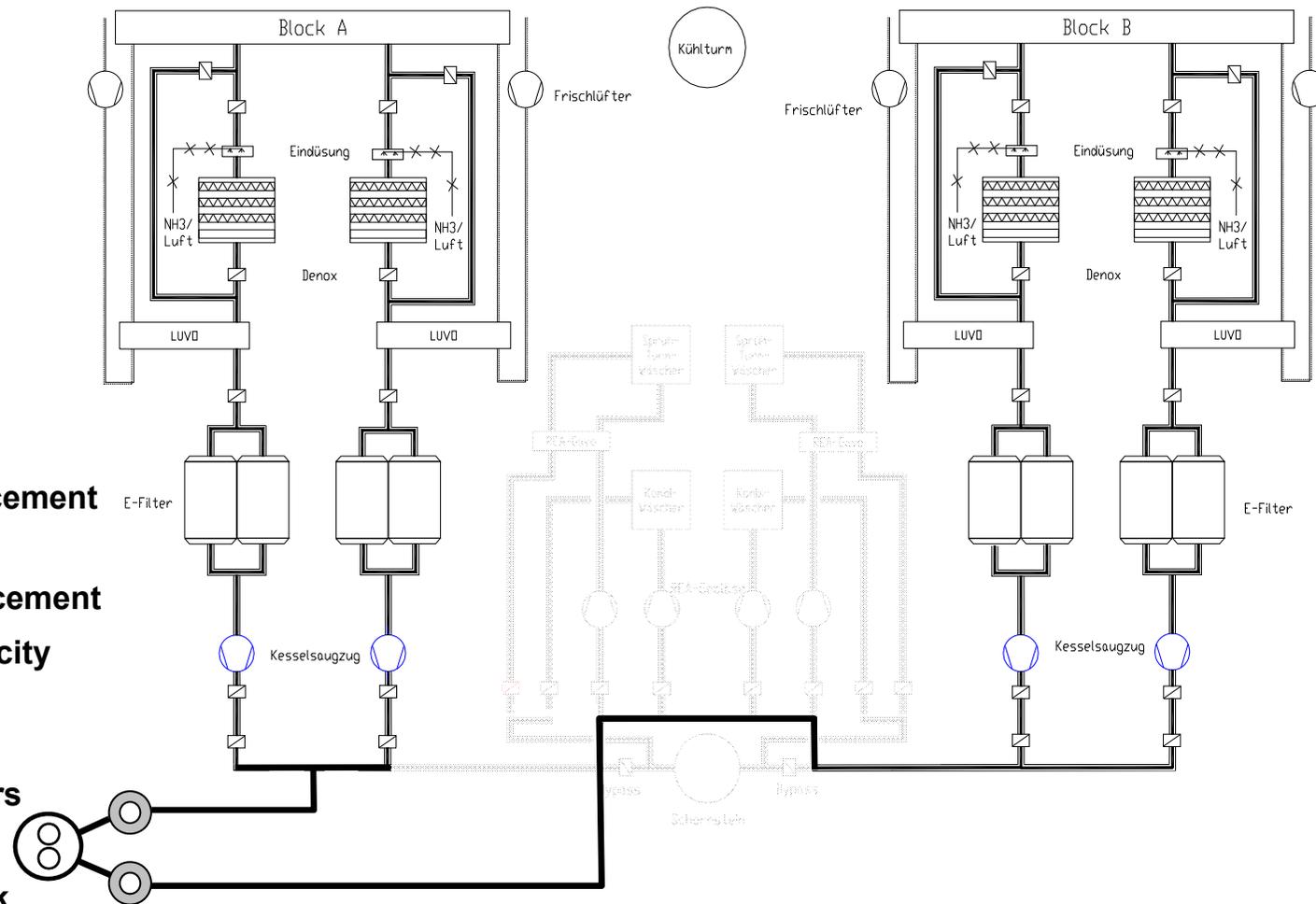
ESP: Optimisation,
static reinforcement

**Raw gas
ducts:** Static reinforcement

ID-Fans: Retrofit, capacity
increase

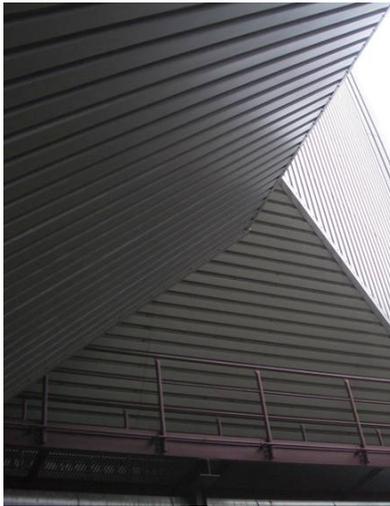
FGD: New scrubbers

Stack: New wet stack



CFD Modelling for ESP Optimisation

Prior to
modification

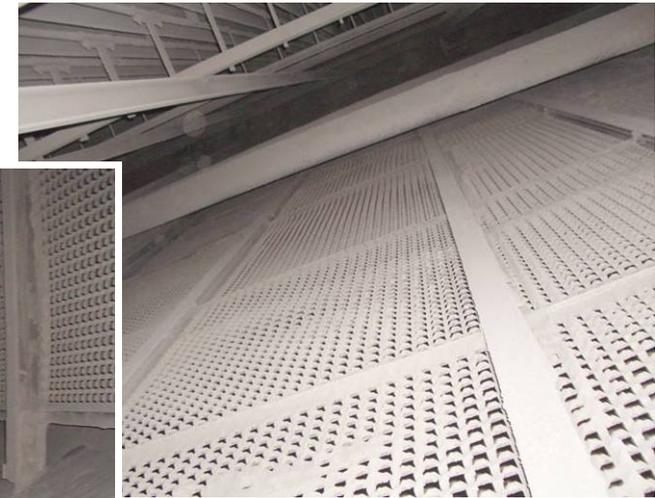


ESP inlet and outlet sections

Inlet section diffuser



"X-Richtblech" flow-directing plates



Collecting and spray electrodes with supports

View of the aisle upstream of the first
bay of collecting electrodes



Outlet section

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CFD Modelling for ESP Optimisation

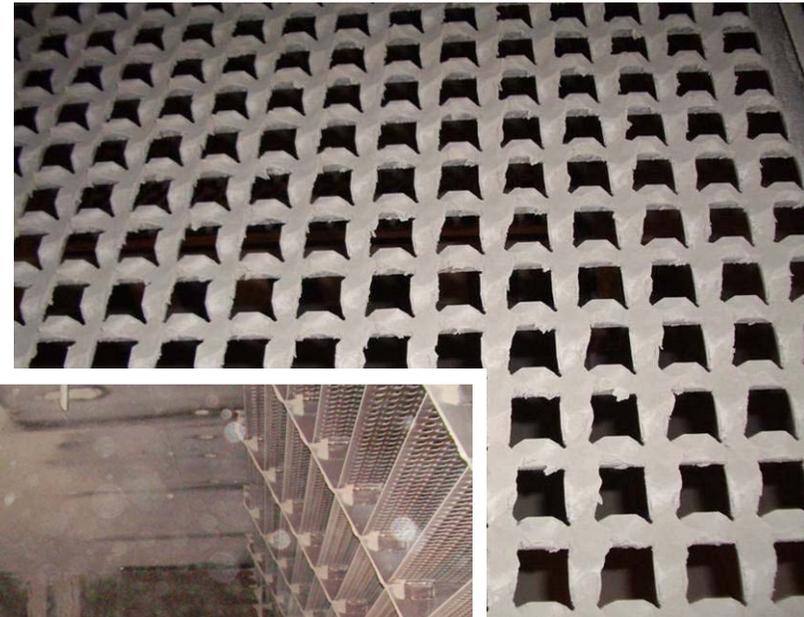
Prior to modifications

Ductwork and guiding arrangements

Gas distributing wall made of "X-Richtblech" flow-directing plates



Guide vane level in duct section between air heater and ESP

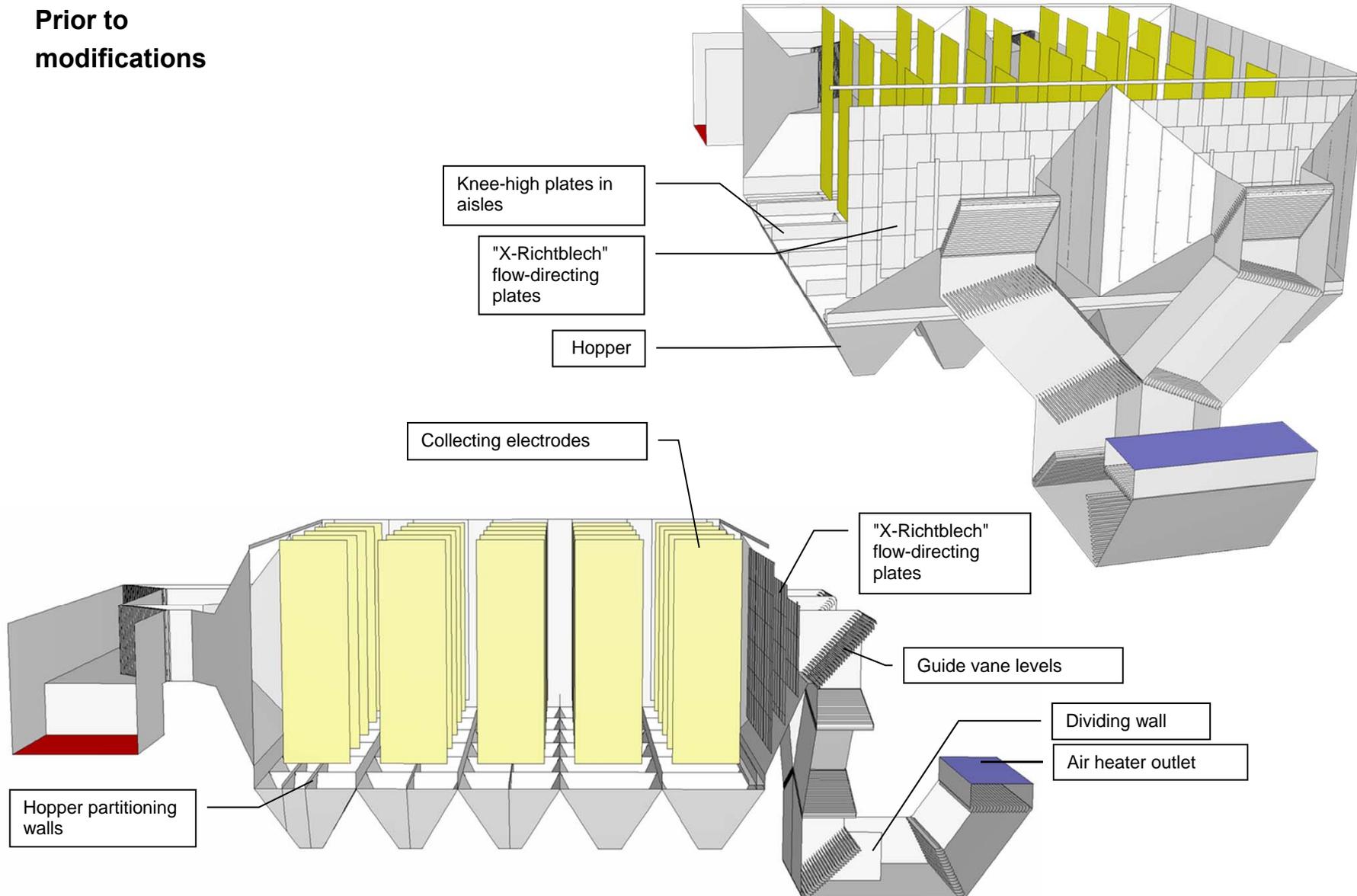


Perforated guide vanes and dividing wall for distribution to two ESP trains

CFD Modelling for ESP Optimisation

FLUENT model of the ESP

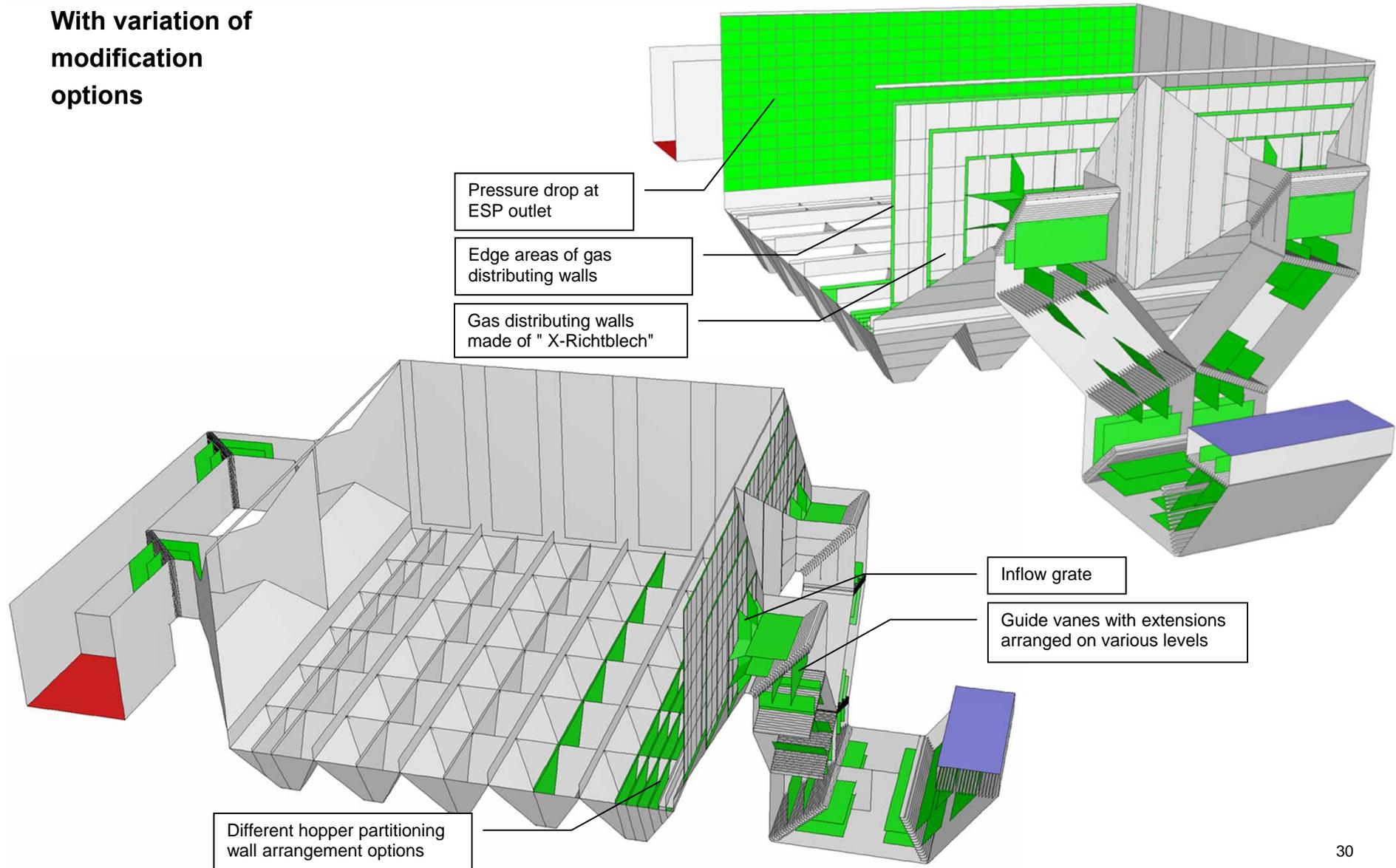
Prior to modifications



CFD Modelling for ESP Optimisation

FLUENT model of the ESP

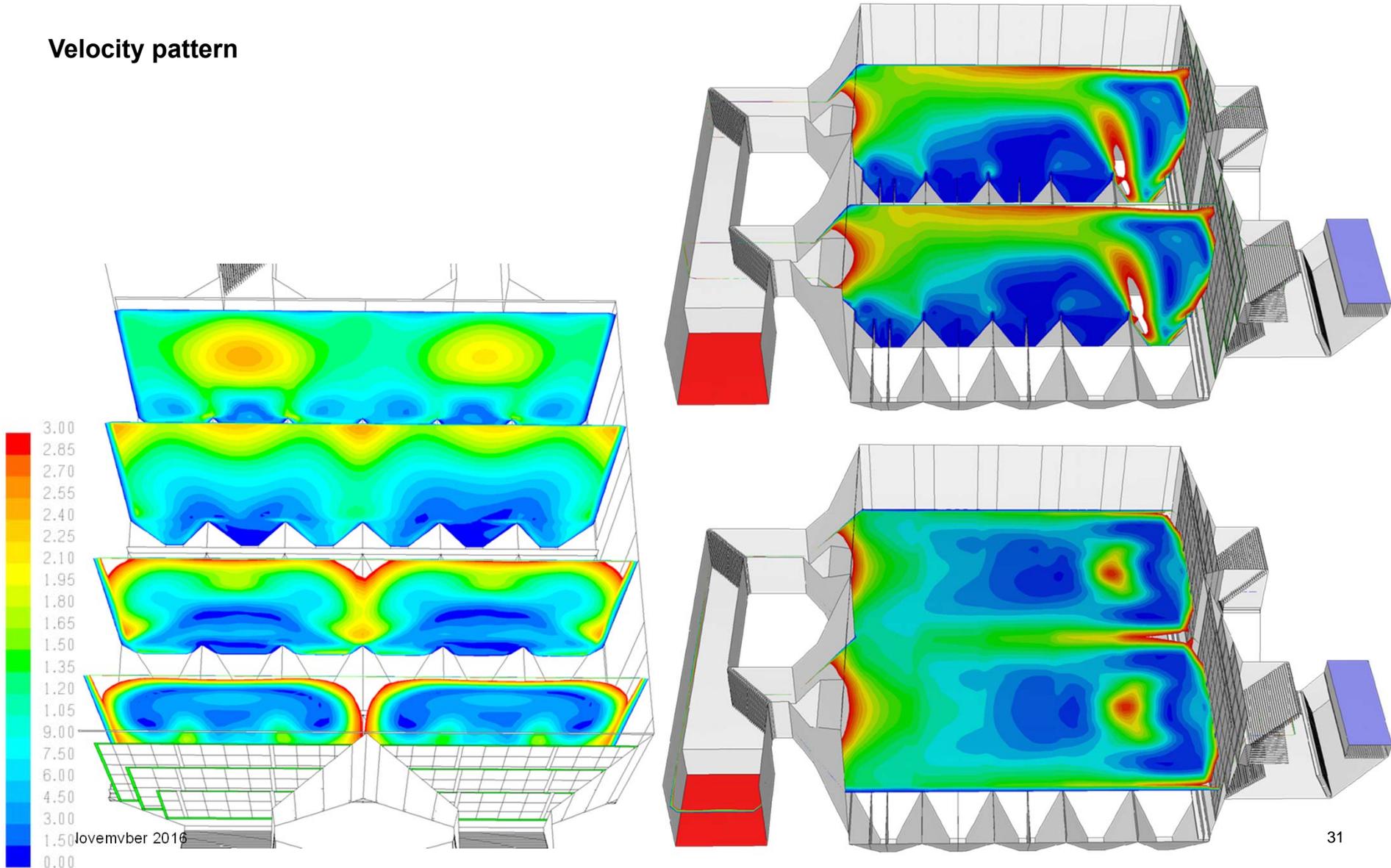
With variation of
modification
options



CFD Modelling for ESP Optimisation

velocities before modification

Velocity pattern

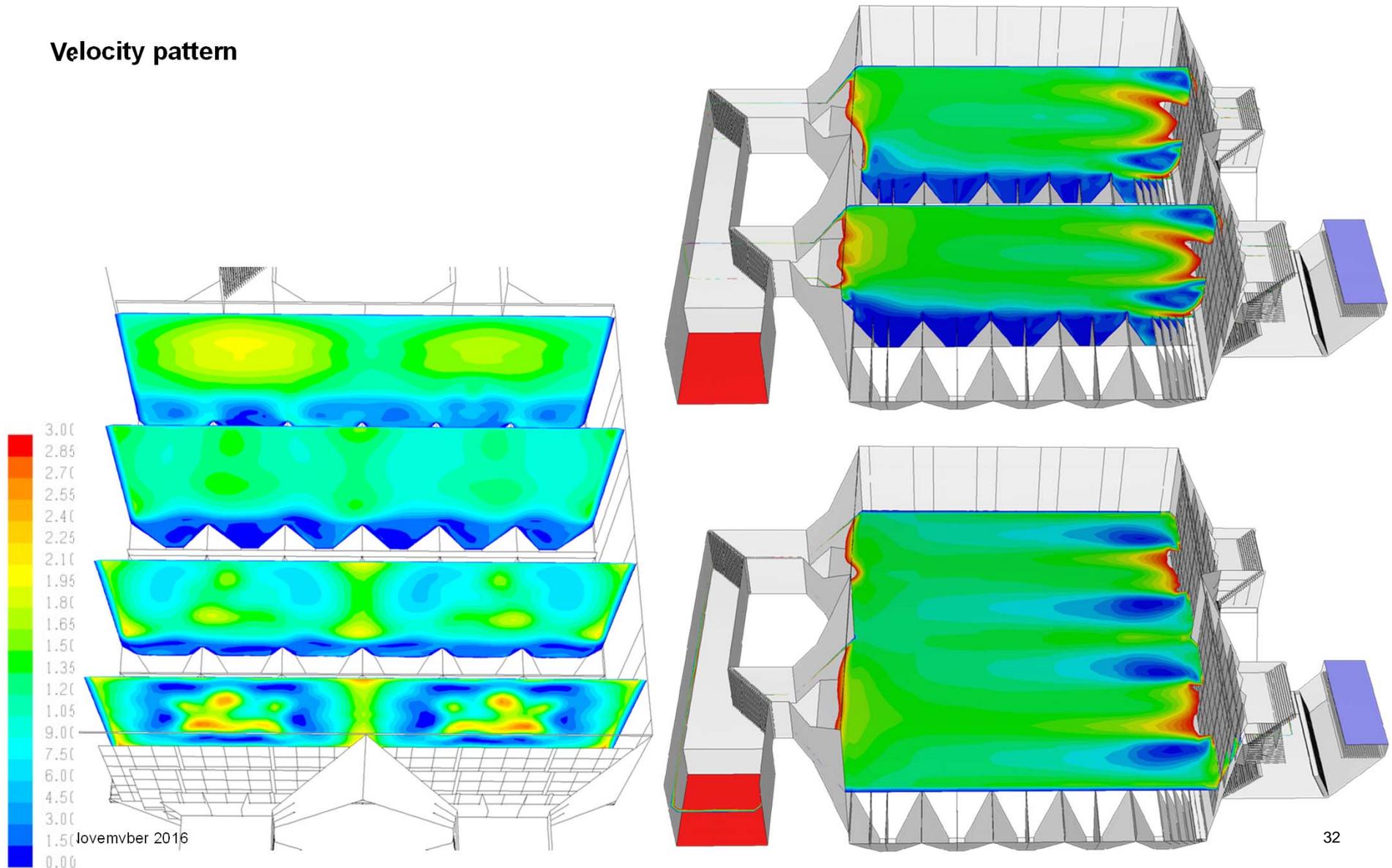


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CFD Modelling for ESP Optimisation

Velocities after modification

Velocity pattern



CFD Modelling for ESP Optimisation Modifications

- **Hopper interior**
 - grid of sloping plates in the first hopper row
 - standard separation wall in the second hopper row
- **Extension of guide vanes and inlet flow grate**
 - extension of two guide vanes
- **Gas distributing walls**
 - partial replacement of plates to implement the determined pressure drop coefficients
- **Outlet pressure drop**
 - Installation of an outlet wall with vertically staggered pressure drop coefficients



**The Emission limit value for dust of $20 \text{ mg/m}^3(\text{i.N.})_{\text{dr}}$
will be observed under all conditions.**

SO₃-Conditioning Background: Resistivity - Coal & Ash Properties

Charge Carriers improve performance

Charge Carrier: Sulfur trioxide (from SO₃ conversion)

Charge Carrier: Water Molecules

Charge Carrier: Sodium (Na₂O), Potassium (K₂O)

Iron(III) oxide (Fe₂O₃): catalytic action to convert SO₂ to SO₃

low resistivity → high particle migration velocity

*Positive
Properties*

neutral particles reduce performance

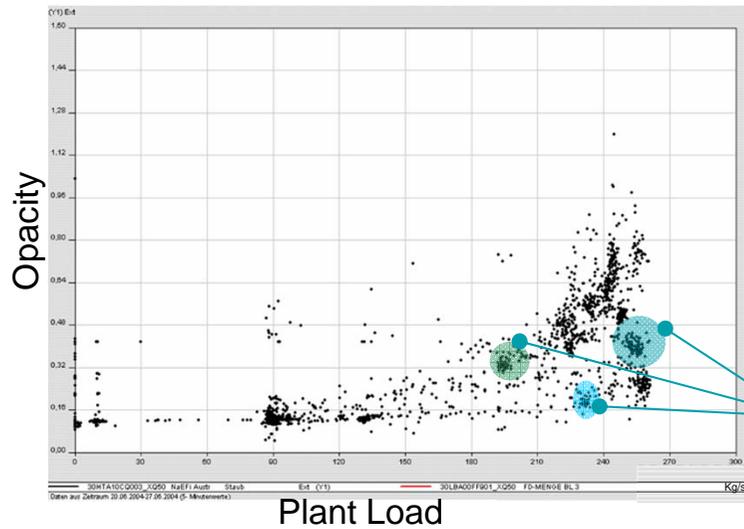
Natural Insulators: Silica (SiO₂), Alumina (Al₂O₃)

Tend to neutralize SO₃: Lime (CaO), Magnesia (MgO)

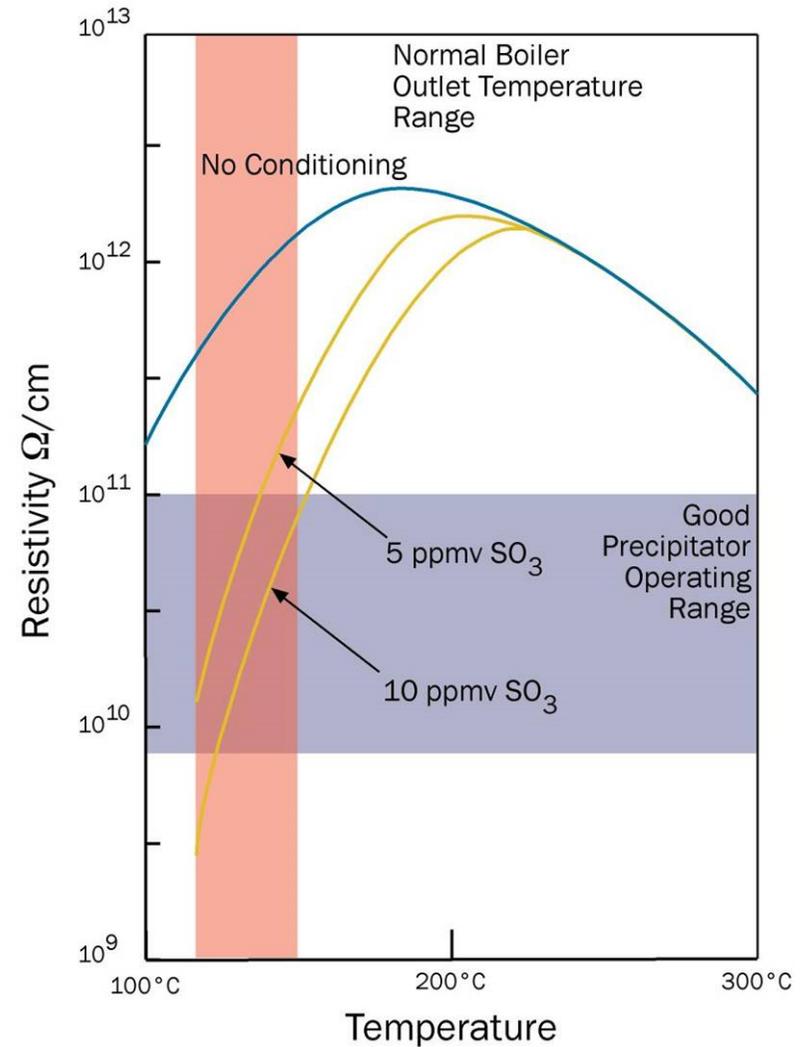
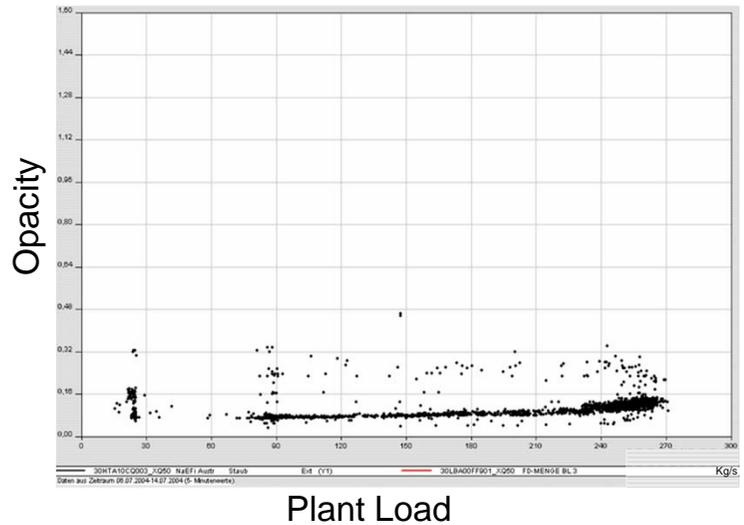
high resistivity → low particle migration velocity

*Negative
Properties*

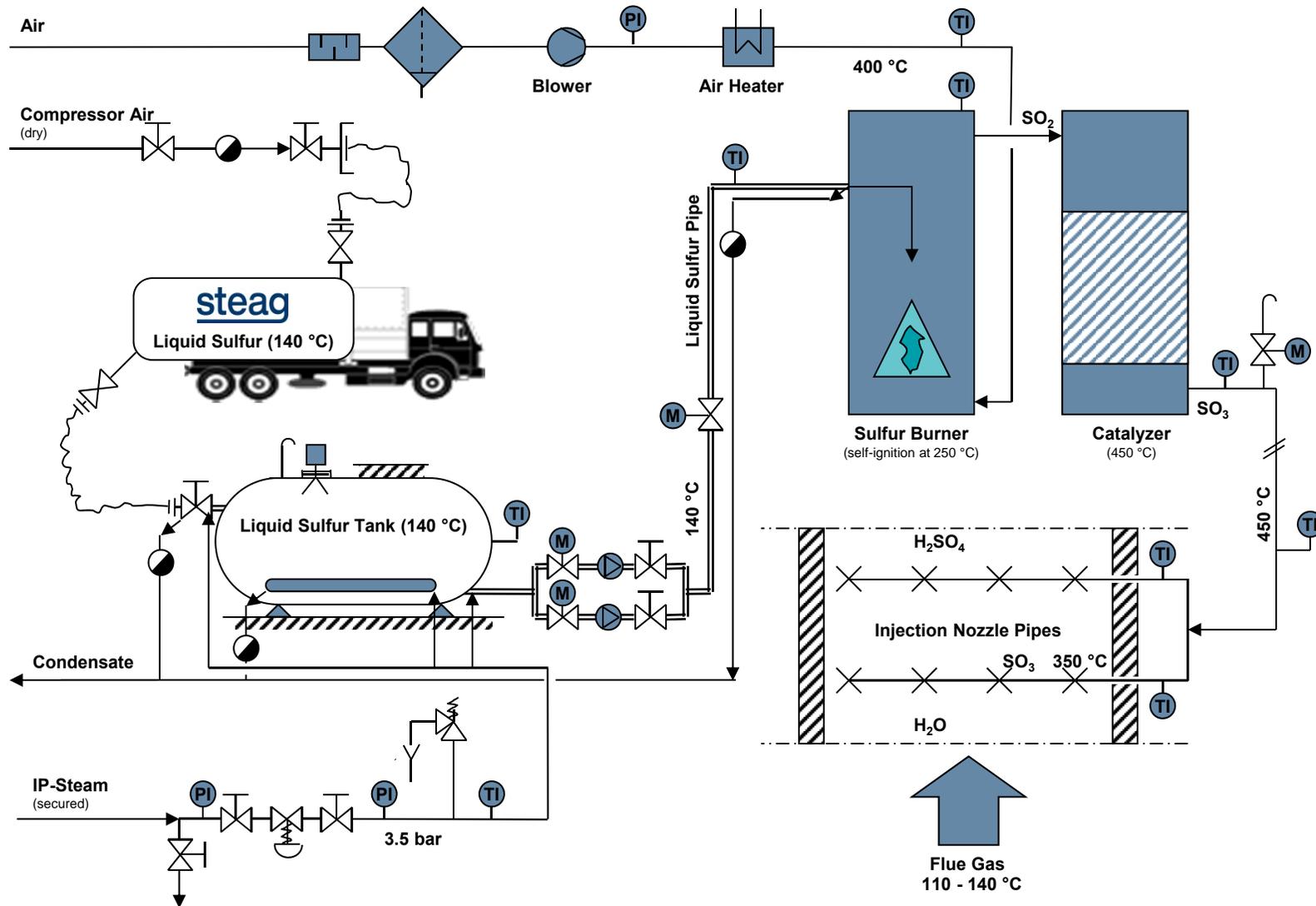
SO₃-Conditioning Theory & Operating Results with/without SO₃-Conditioning



"Coal Spots"



SO₃-Conditioning Plant Layout

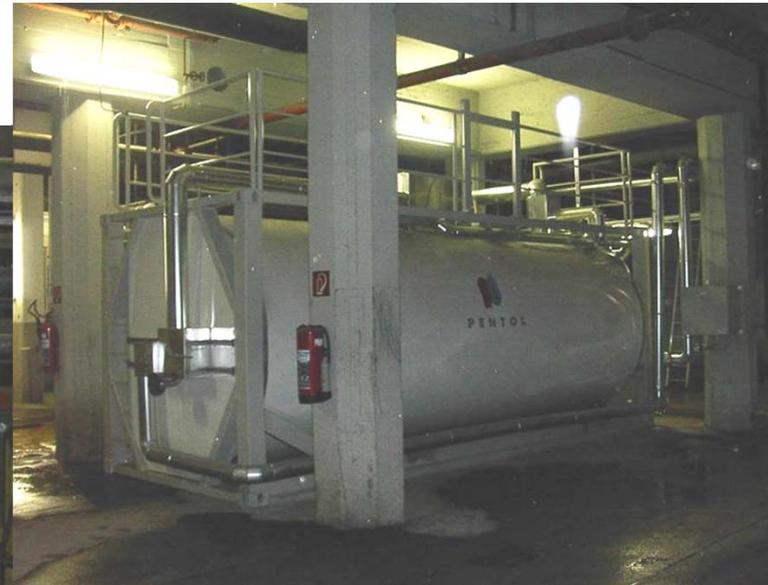


SO₃-Conditioning Sulfur Tank & SO₃ Pipe

Operation temperature: 135 °C, content: 36 metric tons

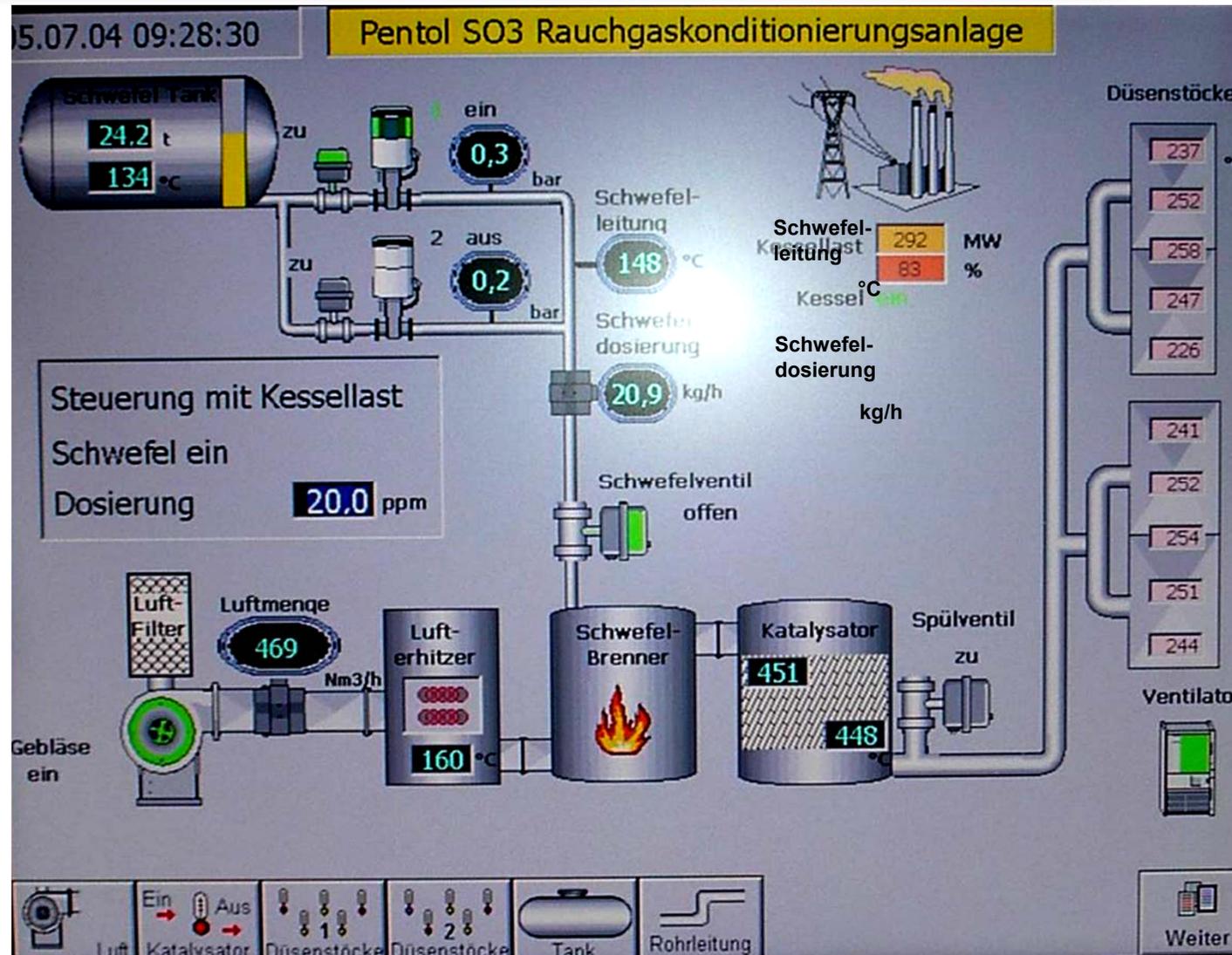


Sulfur Pumps



SO₃ Pipe to the
injection point

SO₃-Conditioning Control Panel (Container)



SO₃-Conditioning Summary



- Great Flexibility for Coal Quality
- Keeping the future Emission-Limit of 20 mg/Nm³ without expensive ESP-Extension
- Installation of the SO₃-Conditioning Plant during Operation. Only short outage necessary for assembly of the injection tube and nozzles
- Investment costs relatively low
- Operation and maintenance costs relatively low
- SO₃-Conditioning Plant fully integrated in the DCS

steag

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